KEPPEL OPP'N EXH. 81

EIG INVESTMENT COMMITTEE AGENDA

September 2, 2014

ATTENDEES

INVESTMENT COMMITTEE MEMBERS	STANDING INVITEES	INVESTMENT TEAM
R. Blair Thomas, Co-Chair	Linda Cook	Andrew Ellenbogen
Kurt Talbot, Co-Chair	Ronnie Hawkins	Magela Bernardes
Bill Sonneborn	Wallace Henderson	Simon Hayden
Randy Wade	Derek Lemke-von Ammon	Walid Mouawad
Jean-Daniel Borgeaud	Curt Taylor	Marcel Abe
•	Bob Vitale	Brian Boland
	Richard Punches, Rotating	Dan Plate
		Aneil Kochar

AGENDA

ITEM **TOPICS PRESENTERS**

1. **Investment Recommendations** Redacted – ICSI

2. **Posting Memos**

Redacted – ICSI

Curt Taylor Jean-Daniel Borgeaud Andrew Ellenbogen

3. Ongoing Transactions / Portfolio Transactions

Redacted - ICSI

Sete Capital Call (attached memo)

Redacted - ICSI

Wallace Henderson Richard Punches Ronnie Hawkins **Brian Boland**

Advanced Pipeline Opportunities 4.

Redacted - ICSI

5. **Notable Market Developments**

Redacted - ICSI

Exhibit

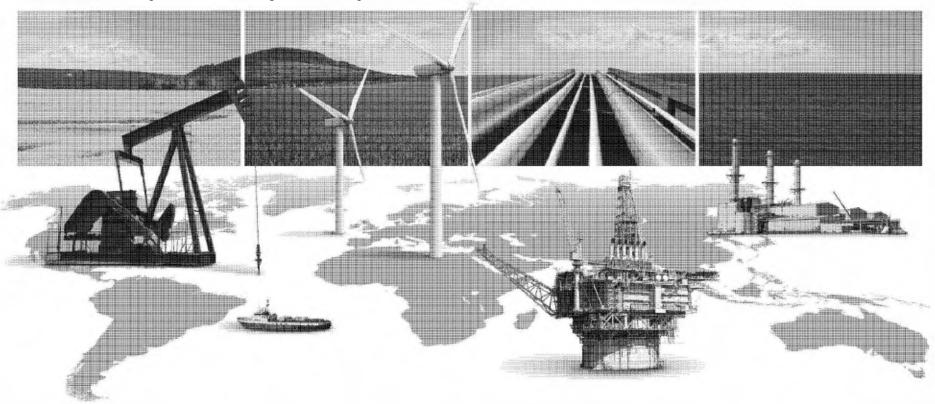
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Washington, DC > Houston > London > Sydney > Hong Kong > Seoul > Rio de Janei **EXHIBIT** 0017



Sete Brasil

Investment Committee Support Materials
Sete Brasil Capital Call Request - September 2014



September 2, 2014

Recent Developments



Human Resources

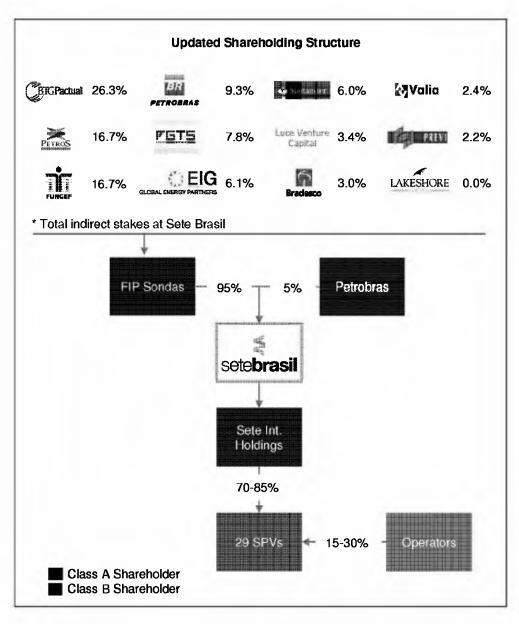
 New hires: CEO, Director of Operations and Director of Engineering

Construction Status

- Overall construction progress at 18.5% as of Jun'14 (vs. expected 20.8%)
- Out of the 9 drillships from Batch 1, 4 are considerably behind schedule
- Buffer between EPC delivery and COD for charter contracts might not be sufficient to accommodate expected delays

Cash flow & Long term financing

- BNDES and Finisa LT financing for "batch 1" expected to be disbursed on Nov'14 (previously September'14)
- \$760 expected funding gap in September/October'14
- Early capital calls to cover short term deficit
- Company searching for alternative funding sources (=\$450MM)



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Executive Summary

Company might be facing liquidity constraints over the next few months (Sep through Oct'14) until Long Term financing for "batch 1" is disbursed

- LT Financing BNDES/Finisa (Caixa): Initial disbursement of R\$3.6 billion estimated for November'14 (Approvals in September)
- Total funding gap: \$760 million
 - September: \$500 million / October: \$260 million

Main reasons:

- Delay in obtaining LT financing from BNDES / FINISA for "batch 1": Disbursement was expected for September
- Delay in obtaining alternative funding:
 - \$400 500 million in bridges with Standard bank & CS

Sete will be requesting early capital calls from Shareholders to cover part of the funding gap

- Total requested value: R\$3,267 million (≈ \$1,433 million)
- Uses for requested capital:
 - Prepayment of Bridge 3: approx. R\$2,500 million, unlocking R\$3,267 million of committed capital provided as guarantees
 - Balance of R\$767 million used to cover capex + expenses in September

Sete would still require the alternative funding to have enough capital to cover capex until BNDES/FINISA long term financing is disbursed

	US\$ MM		US\$ MM
Capital Call	1,433	Funding gap	760
Alt. Funding (CS and Standard) ¹	450	Prepayment of Bridge 3	1,096
		Others	26

Note

^{(1):} Consider mid-point of the range of the potential funding from each bank (CS and Standard)

^{(2):} FX rate BRL / USD: 2.28 (as of Aug 22, 2014)

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Capital Call Request



Company is asking for approval on the next Sete Brasil Board meeting (Sep 11) of:

- Capital call of R\$3,267 million (≈ US\$1.43 billion), reaching 100% of the original committed capital of R\$8.3 billion
- EIG's share (6.05%): R\$198 million (≈ US\$88 million)
- Due date: September 18, 2014
- Waiver for the required period to call capital
- Approval required: 75% majority



Funds XIV and XV might need to call capital from investors

- 10 business days required to call capital from investors
- 2 business days for Luxco funding steps
- Total period required: 12 business days
- Other options (to be confirmed) could shorter the required period

Note: FX rate BRL / USD: 2.28 (as of Aug 22, 2014)



Short Term Cash Flow (Does not consider September 14 capital call)

FLUXO DE CAIXA	1 24 24	ago 14	oct 14	out 14	00v-14	der-14	jen 15	few 15	mar-15	abr-15 m	1117	jun-15 25	SCIM (III)
Valores em milhões de US\$.			IDOUBLE CONTROL CONTROL	INCHINI COMBINI DEL							овносени:		***************************************
Usos	157,9	394,5	627,9	266,1	-2.023,6	1.090,4	-478,7	325,0	-394,7	428,9	386,7	-2.495,5	-2.600,
Sondas	-133.0	-213,6	-549,7	-243,4	-333,5	-415,2	-465,1	-318,9	-374,9	-422.8	-376,2	-317,0	-2,461,
G&A	423,4	-7,7	-5,9	-5,9	-5,9	-5,9	5.8	-5,8	-5,8	-5,8	-5,8	-5,8	-34,
Juros e Fee	-1.2	-2,3	-22,1	-7,8	-121,5	-169,2	0,0	0,0	-13,6	0,0	0,6	-265,9	-3,
Amortização de Curto Prazo	0,0	-171,1	-17,0	-8,8	-1.562,6	-500,6	0,0	0,6	0,0	0,0	-4,6	-1.906,7	-65,
Amortização (NP/59Bridge)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	C)
FGCN	-0,4	0,0	-33,2	-0,1	0.0	0,0	-7,8	-3,3	-0,3	~0,3	-0,2	-0,1	-35,
Fentes	4,4	340,7	513,9	267,9	3.804,3	1.469,0	75,8	71,3	53,2	26,3	404,1	3.288,8	2.007,9
Đivida	0,0	6,8	0,0	0,0	3.724,9	1.444,6	53,5	63,3	36,2	16,8	243,0	3.243,2	1.856,
Bridges	Cipies and D	NIDEC 1	10,0	0,0	V2:0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
Fin/sa	Finisa and B	Activities and an in-	0,0	0,0 /	1.250,0	405,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
BNCES	postponed from		0,0	0,0	2347,9	2 0,0	0,0	24,1	0,0	0,0	220,1	(2.251.8)	1.180,7
ECAs	Sep'14 to No	v'14	0,0	0,0	127,0	214,0	15,3	21,3	11,0	7,0	5,9	(4)	324,6
Commercial Banks	0.0	0.0	0,0	0,0	0.0	6.5	_ 1.1	2.3	2.1	0.8	9,5	2.400	128,8
FMM	0,0	0,8	0,0	0,0	0,0	700,7	3 35,1	25,5	23,1	8,9	7,5,	34,4	222,
NP/StBridge	0,0	0,0	0,0	0,0	0,0	0,0	Y 0.0	Consider	م ما ما قام م	. I diamanda e	0,0	Additional	D.
luce/DG										al financing	1	BNDES	
Equity	4,4	340,7	513,9	267,9	79,4	24,4	22,3	to be rais	ed with F	MIM	161,1	disbursem	ent 1
Divida Subardinada FI-FGTS	0.0	0,6	0,0	0,0	0,0	0,0	0,0	0,6	0,0	0,0	0,0	10,0	0,0
DCA BNDESPor	0.0	0.0	0,0	0,0	0.0	0,0	0.0	0,0	0,0	0,0	0,0	0,0	0,0
Sete Brasif	Exp	pected	500,0	760,0	0,0	0,0	15.2	0,0	10,6	0,0	139.2	0,0	48.0
Chase 8		ding gap	(2)13.9	7,9	79,4	24,4	7.2	8,1	6,4	9,5	23,9	45,7	103,
Retenção de IC (BNOES Base Equity)	0,0	0,6	0,0	0,0	-649,1	61,9	0.0	16,1	0,0	9,0	65,5	9,6	144,1
Outros (1)	2.5	0.0	0,0	0,0	0.0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,
Cabsa Iniciali	332,5	181,5	127,7	13,7	18,8	1.147,2	1.587,7	1.184,9	938,4	596,5	194,3	277,1	1,070,
Entradas	4,4	340,7	513,9	267,9	3.804.3	1.469,0	75,8	71,3	53,2	26,3	404,1	3.288,8	2.007,5
Saidas	-157,9	-394,5	-627,9	-256,1	-2.023,6	-1.090,4	-478,7	-326,0	-394,7	-425,9	-386,7	-2.495,5	-2,600,3
Cabca Firnal	181,5	127,7 *	13,7	15,5	1.347,2	1.587,7	1.184,9	938,4	596,9	194,3	277,1	1.070,5	623,5

Source: Company

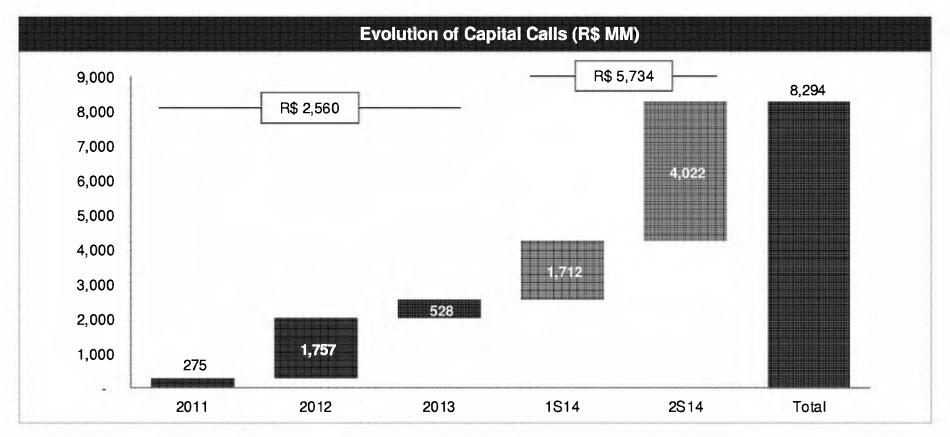
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Equity Update

2014 capital calls

Total:
R\$5,734MM
EIG's share:
(R\$347 MM)

- April'14: R\$508.4 MM (EIG's proportional obligation = R\$30.75 MM)
- May'14: R\$800.0 MM (EIG's proportional obligation = R\$48.38 MM)
- June'14: R\$403.1 MM (EIG's proportional obligation = R\$24.37 MM)
- August'14: R\$755.0 MM (EIG's proportional obligation = R\$ 45.7 MM, as of Aug, 28)
- Company intends to call R\$3,267 MM in Sep'14 (EIG proportional obligation = R\$197.6 MM)

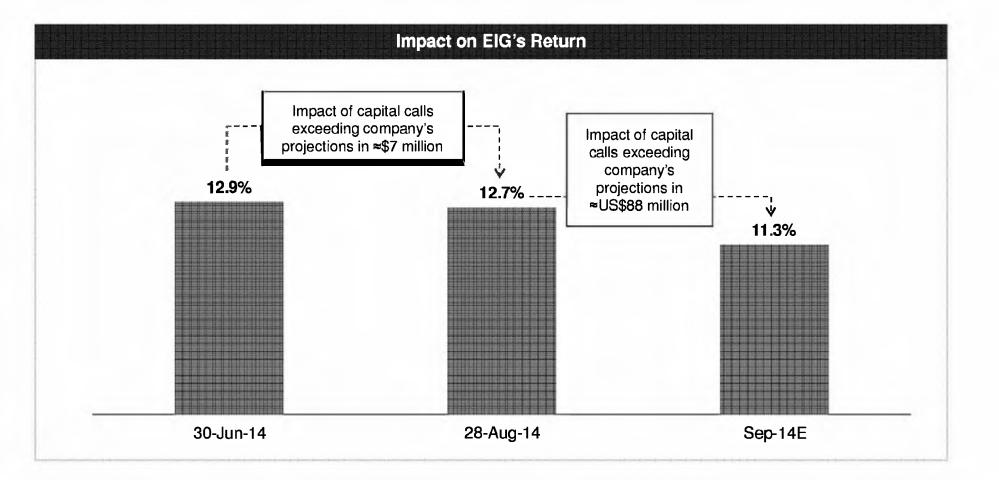


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GLOBAL ENERGY PARTNERS

Financial Analysis: Impact on EIG's Return

September'14 capital call is expected to reduce EIG's IRR in ≈140 bps



Note: Assumes standalone impact of Sep'14 capital call.



Appendix - Construction Status (Jun'14)

Sete Brasil Capital

GLOBAL ENERGY PARTNERS

Appendix - Construction Status (Jun'14)

1st Batch Construction Progress (As of Jun'14)

- Out of the 9 drillships from Batch 1, 4 are considerably behind schedule
- Buffer between EPC delivery and COD for charter contracts might not be sufficient to accommodate expected delays

	Ur (Kep	8888888	Arpo: (Jure		Guara (Jura			abana AS)	Fra (Kep	
	Planned	Actual	Planned	Actual	Planned	Actual	Planned	Actual	Planned	Actual
Physical Completion (%)	73.6%	72.5%	68.7%	72,2%	39.1%	43.3%	56.3%	33.3%	28.7%	34.7%
Financial Completion (%)	72.0%	72.0%	78.3%	70.1%	69.8%	55.4%	86.9%	49.1%	46.0%	46.0%
	Handover	Charter	Handover	Charter	Handover	Charter	Handover	Charter	Handover	Charte
	dec-15	jul-16	jun-15	jun-15	jul-16	jul-16	feb-16	mar-16	dec-16	may-17
	Ondina (EEP)		Cassino (ERG)		Grumari (EAS)		Camburi (Jurong)			
	Planned	Actual	Planned	Actual	Planned	Actual	Planned	Actual		
Physical Completion (%)	62.7%	37.4%	36.7%	22.3%	48.2%	24.7%	16.8%	14.1%		
Financial Completion (%)	77.4%	55.3%	60.1%	38.3%	74,1%	40.7%	29.3%	25.4%		
	Handover	Charter	Handover	Charter	Handover	Charter	Handover	Charter		
	jul-16	aug-16	mai-16	ago-16	jul-16	nov-16	dec-16	may-17		

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POSTING MEMORANDUM

Office: DC

Date: September 2, 2014

Subject: Kelson Energy Restructuring Update

Version: v1

Situation Overview

Funds and accounts managed by EIG hold 37.5% of a syndicated term loan ("Mezzanine Loan") issued by Kelson Energy, Inc. ("Kelson" or the "Company"). The 7.5-year Mezzanine Loan, which was purchased by EIG at issuance in March 2007, matures on September 8, 2014. EIG, together with funds managed by Monarch Alternative Capital LP ("Monarch") and Trilogy Capital Partners, Inc. ("Trilogy"), collectively hold 94.5% of the Mezzanine Loan and have been in active negotiations with Kelson management and funds managed by Harbinger Capital Partners ("Harbinger" or the "Sponsor") regarding a consensual restructuring process since April 2014. In May 2014, EIG, Monarch and Trilogy formed an Ad Hoc Creditor's Committee (the "Committee") to facilitate a restructuring dialogue between the creditor group and as a means of allocating restructuring expenses. On July 14, 2014, Kelson management and Harbinger agreed in principle to the Committee's proposed restructuring plan (as outlined below), after which the Committee instructed counsel to begin commence the drafting of restructuring documentation. The Company has agreed to reimburse the Committee for all out-of-pocket restructuring expenses.

EIG Investment Overview (As of June 30, 2014)

Funds:	 \$60 million investment in \$160 million Mezzanine Lean Issuance (37.5%) Fund XIV – \$45 million (75.0%); Cogen – \$15 million (25.0%)
Amount Outstanding:	 Principal – \$109,473,551 (Fund XIV: \$82.1 million; Cogen: \$27.4 million) Warrants – 1.50% of Kelson equity (cumulative, but out-of-the-money)
EIG Basis:	Principal Repayments - \$39,447,192 (Fund XIV: \$29.6 million; Cogen: \$9.9 million) Current Cash Basis - \$20,552,808 (Fund XIV: \$15.4 million; Cogen: \$5.1 million)
Maturity:	• September 8, 2014
Interest Rate:	13,459% (no minimum cash interest)
EIG Returns:	 Current IRR / ROI – -6.8% / 0.7x Projected IRR / ROI – 9.4% / 2.1x (exit in December 2016)

Capitalization Table

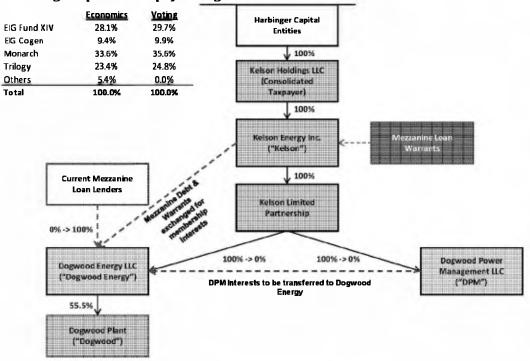
(\$000s)	Initial Transaction	(Change)	Actual Jun-2014	Interest Rate	Maturity	\$ / kW
1st-Lien Term Loan B	\$990,000	(\$990,000)	\$0			
2nd-Lien Term Loan	470,000	(470,000)	0			
Mezza ni ne Debt	160,000	131,929	291,929	13.459%	Sep-2014	848
Book Equity ⁽¹⁾	278,000	(433,263)	(155,263)			
Total Book Capitalization	\$1,898,000		\$136,666			
Unrestricted Cash	\$105,000	(88,039)	\$16,961			
Net Capacity (MW) (1) Initial Transaction value repre	4,002 esents cash equity	(3,658)	344			

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Restructuring Update

Current Restructuring Proposal - Simplified Organizational Structure



Current Restructuring Proposal - Steps

- Lenders agree to exchange their interests in the Mezzanine Loan and Warrants in return for 100% of the membership interest in Dogwood Energy, LLC ("Dogwood Energy"). Dogwood Energy owns the remaining 55.5% stake (344.1 MW) of the 620 MW Dogwood Plant ("Dogwood") in Pleasant Hill, Missouri following a series of fractional sales to local utilities over the last couple of years
- 2. Kelson contributes its cash balance and 100% of the membership interests in Dogwood Power Management LLC ("DPM") to Dogwood Energy. DPM is the asset manager of Dogwood on behalf of all of its owners
- Dogwood Energy converts from a disregarded entity to a partnership. EIG will blocker Fund XIV-B and Fund XIV (Cayman) and Cogen interests
- 4. Simultaneous with the debt for equity swap, Harbinger will initiate the liquidation of the Kelson and its subsidiaries
- 5. Master Restructuring Agreement expected to be effective, subject to CPs, by September 15, 2014. The Company will therefore require short-term extension of maturity to bridge to execution of MRA
- 6. Final closing not expected until late October or early November 2014 due to the FERC 203 approval process

Considerations

Governance – Governance and voting power vested in the Members, rather than a Board of Managers. All
strategic decisions subject to Member vote, with the approval threshold set at a level that confers on EIG alone
negative veto power, and affirmative control collectively with Monarch, with respect to all matters subject to a
Member vote (at current ownership levels)

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Washington, DC > Houston > London > Sydney > Hong Kong > Seoul > Rio de Janeiro



- <u>Tax</u> No associated tax drag from Lender's perspective associated with restructuring. Dogwood Energy tax basis steps up to fair market value as determined by the expected future fractional sale price, value of DPM and cash balance, resulting in no expected gains on future sales
- Transfers No restrictions on transfers or pre-emption rights
- <u>Liquidity</u> Available cash balance is expected to provide corporate-level liquidity through Q4 2015, but will likely
 need a modest cash infusion earlier. It is likely that the new capital will come in the form of senior debt that
 primes any shareholders that don't participate. EIG understands that Monarch and Trilogy are prepared to
 defend
- <u>Exit</u> Kelson is currently marketing its remaining stake in Dogwood at \$642/kW, or c. \$221 million, in line with the terms of the most recent capacity sale of Dogwood capacity in December 2012. Kelson is currently in sale negotiations with 6 load serving entities with identified capacity needs totaling 660 MW beginning from 2016 2019. Unlikely to be able to exit on attractive terms via a sale of equity interests in Dogwood Energy; sale of underlying interests in Dogwood by Dogwood Energy more likely exit path for attractive terms.
- EIG Fund Considerations
 - o Fund XIV Fund life expires in October 2016, excluding extensions
 - o Cogen Managing Cogen's interests improves ElG's overall governance position

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